

Weekly Market Price Insights

Week Ending: 27 September 2024

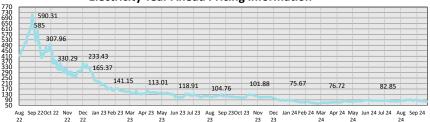
UK Baseload Electricity Prices

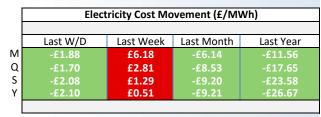
Mth Ahead Qtr Ahead Season Ahead Year Ahead

| Today | Last W/D | Last Week | Last Month | Last Year |
|--------|----------|-----------|------------|-----------|
| £76.15 | £78.03 | £69.97 | £82.29 | £87.71 |
| £81.30 | £83.00 | £78.49 | £89.83 | £98.95 |
| £83.82 | £85.90 | £82.53 | £93.02 | £107.40 |
| £78.10 | £80.20 | £77.59 | £87.31 | £104.77 |

Electricity

Electricity Year Ahead Pricing Information





ELEC £/MWh

At the start of the week power prices rose tracking the gas market. Gas-fired generation in the third quarter of 2024 has averaged 6.5GWs/day, which is 5.3GWs/day less than the average output for the third quarters in 2019-2023. Towards the middle of the week prices where volatile on the back of mixed fundamentals. The 111MW unplanned outage at Hartlepool 1 nuclear plant was extended by 2 days until the 26th September, which may weigh on DA contracts. Mid-week power prices tracked the wider energy complex, with gains experienced throughout the curve. Trading started slow but currently the month ahead contract is slightly down on close. On Friday 27th September, day ahead prices sharply fell amid strong wind generation, peaking at 16.4GWs. Near curve prices took influence from the gas market. Unplanned outage at Hartlepool 1 has also been extended.

| | E | lectricity Real | Movement (% |) |
|---|----------|-----------------|-------------|-----------|
| | | | | |
| | Last W/D | Last Week | Last Month | Last Year |
| M | -2.4% | 8.8% | -7.5% | -13.2% |
| Q | -2.0% | 3.6% | -9.5% | -17.8% |
| S | -2.4% | 1.6% | -9.9% | -22.0% |
| Υ | -2.6% | 0.7% | -10.5% | -25.5% |
| | | | | |

UK NBP Gas Prices

Mth Ahead Qtr Ahead Season Ahead Year Ahead

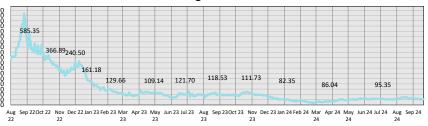
| Today | Last W/D | Last Week | Last Month | Last Year |
|--------|----------|-----------|------------|-----------|
| 91.34p | 90.75p | 85.09p | 94.40p | 100.40p |
| 94.90p | 95.02p | 91.69p | 103.19p | 110.31p |
| 97.05p | 97.46p | 95.25p | 106.40p | 118.80p |
| 93.65p | 94.10p | 93.00p | 103.10p | 118.54p |

Μ Q

S

Gas Year Ahead Pricing Information





| L | G | Gas Cost Movement (p/tnerm) | | |
|---|----------|-----------------------------|------------|-----------|
| | | | | |
| Ī | Last W/D | Last Week | Last Month | Last Year |
| 1 | 0.59p | 6.25p | -3.06p | -9.05p |
| 1 | -0.11p | 3.21p | -8.29p | -15.41p |
| | -0.41p | 1.80p | -9.35p | -21.75p |
| | -0.44p | 0.65p | -9.45p | -24.89p |
| Г | | ** | | |

Gas prices rose at the beginning of the week as tensions in the Middle East increased uncertainty. Reports escalating conflict in the Middle East rose concerns around gas production and distribution. Mid-week prices rose again as the prompt weighed up forecasts of increased wind production alongside forecasts of colder temperatures. Further out on the curve, prices were volatile as geopolitical tensions continued. Temperatures remained cold into the weekend, with the cold snap in temperature ncreasing gas demand and rising prices. At the end of the week Gas prices were mixed as the near curve rose whilst the further out curve fell. An expected rise in demand in the near curve due to the cold weather pushed prices upwards.

| | | Gas Real Mo | vement (%) | |
|---|----------|-------------|------------|-----------|
| | | | | |
| | Last W/D | Last Week | Last Month | Last Year |
| Μ | 0.66% | 7.35% | -3.24% | -9.02% |
| Q | -0.12% | 3.50% | -8.03% | -13.97% |
| S | -0.42% | 1.89% | -8.79% | -18.30% |
| Υ | -0.47% | 0.70% | -9.17% | -20.99% |
| | | | | |

Oil prices rose at the start of the week due to rising geopolitical tensions in the Middle East and increasing likelihood of supply distributions. However, a bearish demand outlook limited prices from escalating further as Germany posted its eighth straight months of contracting PMI, falling to 47.2. Mid-week oil prices gained on the back of the news that China has announced further measures to help stimulate the economy, aimed at helping the country meet its annual growth target. A weakened USD also spurred on buying activity from non-USD currency holders. Crude prices fell mid-week on the worry that the recent economic stimulus measures in China may not be enough. Losses were capped by dwindling inventory levels.

| | Energy Co | nmodities | |
|----------------|-----------|------------|-----------|
| | | | |
| Carbon €/t CO2 | Coal \$/t | Oil \$/bbl | |
| €70.98 | \$139.70 | \$66.54 | Present |
| €74.63 | \$139.70 | \$63.51 | Last Week |
| -4.89% | 0.00% | 4.77% | Movement |

Contact Utility SwopShop:

Call: 0333 9000 246

Email: info@utilityswopshop.co.uk

Disclaimer: The above information is supplied without any assumption of liability we are not liable to you for your use of the information provided. While reasonable endeavours are taken to ensure that the information in this report is accurate, it is not guaranteed and is subject to change through market conditions. The views presented are solely for information purposes and not intended to provide advice or recommendations to buyers of energy without qualification through Utility SwopShop. Views expressed are subject to change and are stated are incidental to the business of Utility SwopShop Ltd. The information must not be copied, distributed or published without our express permission.